

AAMJIWNAANG FIRST NATION

Notification Report

February 2019

Wilson Plain Jr. – Emergency Management Planner

March 6, 2019

Report of notifications received from local industries, CVECO, Ministry of the Environment, Conservation and Parks (MECP) including Spills Action Centre (SAC) and MyCNN notifications.

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Incidents/Notifications reported for the month of February 2019.

- 43 notifications were received
- No phone calls, 1 text messages, 5 emails and 21 CVECO notifications were received.
- 2 CVECO 'Codes' were issued. 19 CVECO 'Information Notices' were issued.
- 12 Aamjiwnaang Notifications were sent out (**ANS or FB**)

Ministry of the Environment and Climate Change (MOECC) Information/Update emails received: 16

Community Inquiries: No inquiries were received from community members regarding incidents or exercises near Aamjiwnaang.

Date	Time of Issue	Time of All Clear	Company	Type of Notice	Description Received	Follow-Up (if required)	ANS or FB
Feb 1	7:57 am	8:05 am	Shell Canada	CVECO Information	Information only issued for Shell Canada at 150 Saint Clair Parkway. Issued at 0757hrs for unit upset, loud noise and high flare for sour water stripper. All clear was issued shortly after at 0805hrs .		
Feb 1	10:06 am		Shell Canada	Text Message	I just wanted to give you a heads up that we are doing a lot of air monitoring because of the unit struggles we are dealing with as a result of the extreme cold. The monitoring is precautionary only but wanted to let you know as you may see people from Polytech (the company that is carrying out the monitoring for us) on or around the Aamjiwnaang property. If you have any questions or concerns, please feel free to give me a shout.		
Feb 1	3:40 pm	4:21 am Feb 2	Imperial	CVECO Information	**INFORMATION ONLY** Imperial Oil issued a small release of processed water into river, not ongoing. clean up in progress.		
Feb 1	5:14 pm		Imperial	MECP (SAC) Information Email>>>	<p>MECP Reference Number: 1658-B8YRJX.</p> <p>Date/Time Incident Occurred: 14:30, Feb 1, 2019.</p> <p>Date/Time Incident Reported to MECP: 15:04, Feb 1, 2019.</p> <p>Company name (if known): Imperial Oil</p> <p>Location of Incident: 602 Christina Street South, Sarnia.</p> <p>Company description of incident and actual/expected duration: Approximately 180 L of oily water spilled to ice on the St. Clair River.</p> <p>Company description of actual/expected adverse effect: All material is currently believed to be contained and clean-up has been initiated. No downstream impacts are anticipated at this time.</p> <p>Actions being taken by the facility to respond: A vacuum truck has responded to site to remove spilled material.</p> <p>Agencies/Parties responding: Imperial Oil, Sarnia MECP.</p>		
Feb 1	9:19 pm	6:45 am Feb 2	Plains Midstream	CVECO Information	Information Only issued for Plains Midstream. An odour complaint was received. Negative results at Plains Midstream. Other plants to check their sites.		
Feb 1	6:49 pm		St Clair Township	MECP (SAC) Information Email>>>	<p>MECP Reference Number: 2783-B8ZT8A</p> <p>Date/Time Incident Occurred: Feb 02, 2019 @15:45</p> <p>Date/Time Incident Reported to MECP: Feb 02, 2019 @ 16:29</p> <p>Company name (if known): The Corporation of the Township of St. Clair</p> <p>Location of Incident: 164 West Smith Line, St. Clair Township</p> <p>Company description of incident and actual/expected duration: sanitary force main failure caused raw sewage discharge to ditch.</p> <p>Company description of actual/expected adverse effect: not known at this time.</p>		

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					<p>Actions being taken by the facility to respond: discharge stopped.</p> <p>Agencies/Parties responding: St.Clair Township, MECP Sarnia</p>		
Feb 4	4:19 am		Imperial	CVECO Information	IMPERIAL OIL LOCATED AT 602 CHRISTINA STREET SOUTH IN SARNIA IS ISSUING AN INFORMATION ONLY FOR A SMALL RELEASE OF OIL ONTO OFF SITE GRAVEL ROAD. CLEAN-UP IN PROGRESS.		
Feb 4	6:52 am		Imperial	MECP (SAC) Information Email>>>	<p>MECP Reference Number: 4487-B93CPP</p> <p>Date/Time Incident Occurred: 03:30, Feb. 4, 2019</p> <p>Date/Time Incident Reported to MECP: 04:06, Feb. 4, 2019</p> <p>Company name (if known): Imperial Oil</p> <p>Location of Incident: 602 Christina Street South, Sarnia</p> <p>Company description of incident and actual/expected duration: Leak of oil from facility piping</p> <p>Company description of actual/expected adverse effect: Impact to gravel public road</p> <p>Actions being taken by the facility to respond: Spill area is contained. Imperial Oil is working to stop leak and remediate impacted area.</p> <p>Agencies/Parties responding: Imperial Oil, Sarnia MECP ERP</p>		FB
Feb 4	3:55 pm		Arlanxeo	MECP (SAC) Information Email>>>	<p>MECP Reference Number: 7174-B93RK8</p> <p>Date/Time Incident Occurred: 2019/02/02 at 14:46</p> <p>Date/Time Incident Reported to MECP: 2019/02/04 at 15:05</p> <p>Company name (if known): Arlanxeo Canada</p> <p>Location of Incident: 856 Tashmoo Ave, Sarnia</p> <p>Company description of incident and actual/expected duration: flare outage, ended</p> <p>Company description of actual/expected adverse effect: none</p> <p>Actions being taken by the facility to respond: has ended.</p> <p>Agencies/Parties responding: no</p>		
Feb 4	7:40 am		Shell Canada	Email from Olwen Gover	<p>I understand there have been some concerns at AFN with regard to odors and a larger than normal flare at site. We reported that there would be some flaring at site as we work to manage our units during the current weather conditions (the extreme cold last week and now the thaw and freeze cycle we are in). Additionally, I let you know via text that Pollutech was continuing to do some monitoring around site and at AFN and that this was precautionary.</p> <p>Just letting you know that Pollutech investigations and investigations we ourselves have done have shown nothing. We are, however, and given we take the complaints from AFN extremely seriously, continuing to monitor and investigate both if there is anything we can do to reduce odours and if anything else could be causing the odours AFN residents are noticing.</p> <p>I am here to discuss with you if you have any questions or concerns and I will try to keep you up to date with what is going on with our monitoring and investigations.</p>		FB
Feb 6	7:18 pm	8:42 pm	CN Rail	CVECO Code 8	Code 8 issued for CN Rail - sulphur vapour released, did not touch the ground. In the rail yard underneath the Modeland Road overpass. No public safety hazard		
Feb 7	1:55 pm		NOVA Chemicals	Email from Meaghan Lawrence	Starting Monday, February 11, NOVA Chemicals and its contractors, in collaboration with St. Clair Township are installing a new water line on LaSalle Line, between River Road and Highway 40 (see attached map). Activities will take place between the hours of 7:30 am and 6:00 pm, and are expected to be completed by Friday, March 15. The flow of traffic will be managed by on-site personnel during the construction period. Between Thursday, February 14 and Thursday, February 28 only, LaSalle Line will be closed at the construction area and		

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					<p>traffic reduced to local traffic only. We apologize for the inconvenience that this may cause our community. Information updates for the community will be shared via the CAER Industry Update line as required. Please call 1-855-4SARNIA or 1-855-472-7642. The update line is a 24-hour service that features information on industry activity through pre-recorded telephone messages. The update line is available to all Sarnia-Lambton residents.</p>		
Feb 8	6:11 am	7:22 pm Feb 10	Plains Midstream	CVECO Information	**INFORMATION ONLY Plains Midstream issued information on total plant outage, plant start up		
Feb 11	9:56 am		Shell Canada	MECP Update Information Email>>>	<p>Update Information E-mail for Aamjiwnaang First Nation – Shell Spill of Untreated Gasoline MECP Reference Number: 6165-B8NT3H Date/Time Incident Occurred: January 22, 2019 at 3:50 pm Date/Time Incident Reported to MECP: January 22, 2019 at 4:22 pm Company name (if known): Shell Location of Incident: 150 St. Clair Parkway, Corunna What Has Occurred? This update is for a spill that happened on January 22, 2019. The company called the ministry's Spills Action Centre to report a spill of approximately 763 kg of untreated gasoline to the ground. The product contained light hydrocarbons, benzene and some hydrogen sulphide. According to the CASA air quality monitoring site at the time of the spill, winds were from the southeast and were light. There were no odour complaints received by the company or the ministry. What Actions Were Taken? The company isolated the line and conducted air quality monitoring, both on site and at their fence line. They monitored for benzene, volatile organic compounds and hydrogen sulphide. There was no detection of any compounds. The company hired a third party contractor to conduct air quality monitoring in the community. There was no detection of compounds for this monitoring. The company used a product to reduce odours and used wash water to clean the area. The wash water was sent to their wastewater treatment plant for treatment. Ministry staff inspected the area at approximately 7:48 pm and checked for odours and monitored for volatile organic compounds and hydrogen sulphide. There were no odours detected. No compounds were detected during the inspection. Ministry staff attended the company's site and gathered additional details of the spill and inspected the area including the wastewater treatment plant. Ministry staff contacted Aamjiwnaang First Nation. Ministry staff followed up with the company on January 23, 2019 and requested additional information. Ministry staff conducted an inspection of the area including Talfourd Creek at approximately 11:30 am. There was no sheen detected. Ministry staff have requested the company provide the composition of the spilled material, wastewater treatment effluent data, the root cause of the leak, corrective actions taken and the third party air quality monitoring data. Agencies/Parties responding: No other agencies responding. Further updates Expected: No further updates</p>		FB
Feb 11	9:57 am		TODA	MECP Update Information Email>>>	<p>Update Information E-mail for Aamjiwnaang First Nation – Toda Advanced Materials- Spill of sodium sulfate to ground MECP Reference Number: 6186-B8PKQW Date/Time Incident Occurred: Jan 23, 2019 9:45 am Date/Time Incident Reported to MECP: Jan 23, 2019 10:07 am</p>		FB

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Feb 11	9:58 am		NOVA Corunna	MECP Update Information Email>>>	<p>Update Information E-mail for Aamjiwnaang First Nation – Nova Chemicals Crude Oil Spill MECP Reference Number: 8722-B8PGNB Date/Time Incident Occurred: January 23, 2019 at 7:10 am Date/Time Incident Reported to MECP: January 23, 2019 at 7:29 am Company name (if known): NOVA Chemicals Location of Incident: 785 Petrolia Line, St Clair What Has Occurred? This update is for a spill that happened on January 23, 2019. The company called the ministry's Spills Action Centre to report an unknown quantity of crude oil that has leaked to the ground from a pipe. The spill was contained on the company's site and covered approximately 11 by 11 metres of ground. What Actions Were Taken? The company isolated the line to stop the leak and conducted air quality monitoring for volatile organic compounds on their site and along their fence line. There was no detection of volatile organic compounds in both areas. The company used vacuum trucks to clean up the material. Ministry staff contacted the company at approximately 9:37 am to gather additional details of the spill and conduct an inspection of the area. Ministry staff inspected the area and monitored the air quality for volatile organic compounds in five locations and checked for odours. There were no crude oil odours and no detection of volatile organic compounds. Ministry staff have requested a root cause analysis report. Agencies/Parties responding: No other agencies responding. Further Updates Expected: No further updates.</p>		FB
Feb 11	2:21 pm	2:44 pm	Imperial	CVECO Information	**INFORMATION ONLY** IMPERIAL OIL ISSUING AN INFORMATION ONLY RE: MEDICAL ASSIST - NO FURTHER INFORMATION AT THIS TIME		
Feb 12	9:53 am	10:40 pm	Plains Midstream	CVECO Information	**INFORMATION ONLY** PLAINS MIDSTREAM CONDUCTING ROUTINE MAINTENANCE WITH POSSIBLE OFF-SITE ODOURS		
Feb 13	3:36 am	10:13 am Feb 14	NOVA Corunna	CVECO Information	INFORMATION ONLY - VCW454 NOVA CORUNNA HIGH FLARING DUE TO PLANT UPSET.		
Feb 13	4:07 am		NOVA Corunna	MECP (SAC) Information Email>>>	<p>MECP Reference Number: 8176-B9CBZ4 Date/Time Incident Occurred: 2019/02/13 - 3:25 Date/Time Incident Reported to MECP: 2019/02/13 - 3:30 Company name (if known): Nova Chemicals</p>		

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					<p>Location of Incident: 785 Petrolia Line, Corunna Company description of incident and actual/expected duration: excessive flaring/expected duration - morning Company description of actual/expected adverse effect: noise Actions being taken by the facility: adjusting the flare Agencies/Parties responding: n/a</p>		
Feb 13	8:39 am		NOVA Corunna	Email from Meaghan Lawrence	Sharing that in the middle of the night, our Corunna facility experienced a process upset that has resulted in elevated flaring. The duration of flaring is unknown at this time and we apologize for the noise and light disturbances that this causes our neighbours and community. We are actively working to return the facility to normal operating conditions as soon as possible. There are no other offsite impacts at this time. Information updates for community are being shared via the CAER Industry Update Line, and I'll reconnect with you as needed.		FB
Feb 13	9:41 am	5:54 pm	Plains Midstream	CVECO Information	**INFORMATION ONLY** Plains Midstream at 1182 Plank road, issued an information for possible offsite odours due to routine plant maintenance.		
Feb 13	1:16 pm	1:50 pm	Imperial	CVECO Information	**INFORMATION ONLY** Imperial Oil at 602 Christina Street South has issued an information for a non-work related medical assistance.		
Feb 14	9:26 am	1:04 pm	Plains Midstream	CVECO Information	plains midstream at 1182 plank road issuing information for possible offsite odours due to routine plant maintenance.		
Feb 14	10:16 am	2:57 pm	Pembina Pipelines	CVECO Information	**INFORMATION ONLY** Pembina at 4391 Highway 40 South issued an information for possible odours due to normal maintenance activities.		ANS
Feb 14	2:05 pm	2:36 pm	NOVA Chemicals	CVECO Code 8	VCW454 Nova Corunna is issuing a Code 8 for a propane leak.		ANS
Feb 14	2:15 pm		NOVA Chemicals	Email from Meaghan Lawrence	Sharing that NOVA Chemicals Corunna Site is currently managing a hydrocarbon release. The leak was quickly isolated, and personnel are investigating and managing on-site activities. Information updates for community are being shared via the CAER Industry Update Line. Should you have any questions, please don't hesitate to contact me. UPDATE (2:28 pm): The all clear has now been sounded and there were no offsite readings related to this event.		FB
Feb 14	2:51 pm		NOVA Chemicals	MECP (SAC) Information Email>>>	<p>MECP Reference Number: 5068-B9DQCY Date/Time Incident Occurred: February 14, 2019 at 13:58. Date/Time Incident Reported to MECP: February 14, 2019 at 14:03. Company name (if known): Nova Chemicals Corporation. Location of Incident: Nova Chemicals, 785 Petrolia Line, Corunna, St Clair Township, County of Lambton. Company description of incident and actual/expected duration: On-site release of propane to the atmosphere. Company description of actual/expected adverse effect: None. Actions being taken by the facility to respond: Initiating air monitoring. Agencies/Parties responding: Nova Chemicals Corporation.</p>		FB
Feb 18	7:30 pm	10:23 pm	CF Industries	CVECO Information	Information only issued by CF Industries - CYA 389, 161 Bickford Line, Sombra, for urea unit shut down. Ammonia odour may be experienced in the area.		
Feb 18	10:44 pm	7:11 am Feb 19	CF Industries	CVECO Information	Information only issued by CF Industries - CYA389, 161 Bickford Line, Sombra, for start up of urea unit in the next couple of hours. An ammonia odour may be experienced in the area.		

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Feb 20	11:00 am	3:20 pm Feb 21	Plains Midstream	CVECO Information	<p>**INFORMATION ONLY** Plains Midstream will be conducting routine maintenance activities with possible odours from venting</p>		
Feb 25	8:32 am		Shell Canada	MECP Update Information Email>>>	<p>Update Information E-mail for Aamjiwnaang First Nation – Shell Flaring MECP Reference Number: 8047-B8X48L Date/Time Incident Occurred: January 30, 2019 at 8:45 pm Date/Time Incident Reported to MECP: January 30, 2019 at 8:52 pm Company name (if known): Shell Canada Location of Incident: 150 St. Clair PKWY, St Clair What Has Occurred? This is an update regarding a flaring event that happened between January 30, 2019 to February 4, 2019 and was initially reported to Aamjiwnaang First Nation the same day. Shell Canada called the ministry’s Spills Action Centre to report a process upset of a unit that caused acid gas flaring. The company also reported that other units were shut down as well as the unit that caused the upset. According to the CASA air quality monitoring website from January 30, 2019 to February 5, 2019, the air quality monitors were in the “good” range, with the exception of two monitors on February 2, 2019 and three monitors on February 3, 2019, were in the “moderate” range due to elevated levels of particulate matter. No complaints were received by the company or the ministry during the event. The acid gas flaring ended at 3:37 pm on February 4, 2019 and the company completed the last unit start up on February 5, 2019. What Actions Were Taken? The company began air quality monitoring on January 30, 2019 for sulphur dioxide and volatile organic compounds along their property line and hired a third party consultant to monitor for volatile organic compounds, sulphur dioxide and hydrogen sulphide in the surrounding area. Ministry staff contacted the company on January 31 , February 1 , 4 and 5 , 2019 for updates on the status of the company’s progress and actions to address the flaring and shut down. Monitoring results showed low levels of sulphur dioxide and volatile organic compounds along the company’s property line on January 31, 2019. On February 1, 4 and 5, 2019 the company reported low level detections of volatile organic compounds. There were no detections of hydrogen sulphide or sulphur dioxide during that time. Ministry staff inspected the area to check for odours and conducted air quality monitoring for sulphur dioxide using handheld monitoring equipment at approximately 3:21 pm on January 31, 2019. There was no detection of sulphur dioxide and no odours were detected. Ministry staff inspected the area on February 4, 2019 at approximately 2:26 pm and monitored for hydrogen sulphide using hand held monitoring equipment at eleven locations. The ministry’s monitoring detected low levels of hydrogen sulphide with the equipment at two locations and hydrogen sulphide odours at five locations. Ministry staff reported the odours and detections to the company and required the company to continue monitoring for hydrogen sulphide and sulphur dioxide as the flaring continued and report any results to the ministry. The company is required to submit a report of the root cause of the flaring according to the conditions of their environmental compliance approval. The ministry will also be receiving the complete set of monitoring results in the report.</p>		FB

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					<p>Agencies/Parties responding: No other agencies responding. Further Updates Expected: No further updates.</p>		
Feb 25	8:33 am		Arlanxeo	MECP Update Information Email>>>	<p>Update Information E-mail for Aamjiwnaang First Nation – Arlanxeo Canada - Flare Outage MECP Reference Number: 7174-B93RK8 Date/Time Incident Occurred: February 2, 2019 at 2:46 pm Date/Time Incident Reported to MECP: February 4, 2019 at 3:05 pm Company name (if known): Arlanxeo Canada Location of Incident: 856 Tashmoo Ave, Sarnia What Has Occurred? This is an update regarding an incident that happened on February 2, 2019 and was initially reported to Aamjiwnaang First Nation on February 4, 2019. Arlanxeo called the ministry's Spills Action Centre to report their flare was out from February 2, 2019 at 2:46 pm to February 4, 2019 at 5:53 am. The company confirmed there were no operational issues over the time of the outage and that pollutants going to flare during normal operation would be nitrogen, methyl chloride and isobutylene. The cause of the flare outage was not known at the time of reporting. There were no public complaints to the company or the ministry. According to the CASA air quality monitoring network, the air quality was in the "good" range for most monitors except for three, which showed in the "moderate" range due to elevated levels of particulate matter on February 2 and 3, 2019. What Actions Were Taken? The company relit the flare and reviewed their operations during the outage. The company calculated the release of methyl chloride during the flare outage and found no exceedances of the standard. The ministry requested a root cause analysis report and actions taken by the company to prevent this outage from happening again. The ministry also requested data from the company's methyl chloride analyzer and their flare monitoring data during the outage. Other Agencies/Parties responding: no other agencies Updates Expected? No further updates.</p>		FB
Feb 25	8:43 am		INEOS Styrolution	MECP Update Information Email>>>	<p>Update Information E-mail for Aamjiwnaang First Nation – INEOS Styrolutions Refilling Tank MECP Reference Number: 2408-B8U3UQ Date/Time Incident Occurred: January 27, 2019 at 9:30 am to January 28, 2019 at 2:26 am Date/Time Incident Reported to MECP: January 25, 2019 Company name (if known): INEOS Styrolution Canada Location of Incident: 872 Tashmoo Ave., Sarnia What Has Occurred? This update is in response to operational changes and air quality monitoring between January 27, 2019 to January 28, 2019 and initially reported to Aamjiwnaang First Nation on January 27, 2019. The company called the ministry's Sarnia District Office on January 25, 2019 to discuss their plan to refill a storage tank on January 27, 2019. The company began to fill the tank at 9:30 am on January 27, 2019 and was completed by 2:26 am on January 28, 2019. The company called the ministry's Spills Action Centre at approximately 8:33 pm on January 27, 2019 to report air quality monitoring results during the refilling of the tank. The company continued to report results to the Spills Action Centre until 5:15 am on January 28, 2019. According to the CASA air quality monitoring data website, the winds were from the west and were light when the tank filling</p>	SDS for benzene provided from a previous incident	FB

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					<p>began on January 27, 2019. The winds remained calm during the duration of the tank filling and the wind direction information was not reliable under the calm conditions. Air quality results from the station were in the “good” range, with the exception of January 28, 2019 between 2:00 am and 3:00 am, where air quality was in the “moderate” range due to an increase in benzene.</p> <p>The company notified the ministry that they had provided an update to the Aamjiwnaang First Nation on January 30, 2019 outlining the tank refilling activities and the consultants air monitoring results for benzene that ranged from 0.005 ppm to 0.280 ppm.</p> <p>What Actions Were Taken? The company installed a portable thermal oxidizer to control emissions during the tank filling and hired a third party contractor to conduct air quality monitoring beyond the company’s property for both upwind and downwind sampling. The air quality monitoring samples were taken every 4 hours on average. Samples were analyzed in the parts per billion range. The company noted increased levels of benzene on January 27, 2019, immediately downwind of the tank. The maximum level identified downwind during this event was 0.280 ppm at 5:51 pm on January 27, 2019. After the company checked their equipment and made adjustments to the tank, the air quality results were significantly reduced, down to 0.0034 ppm at 3:00 am on January 28, 2019.</p> <p>The company has submitted the air quality monitoring results to the ministry and a final report with additional details on the monitoring data. A root cause and corrective actions report and the company’s property line monitoring data will also be submitted to the ministry.</p> <p>Agencies/Parties responding: No other agencies responding. Further Updates Expected: Yes.</p>		
Feb 26	8:47 am		Enbridge Pipelines	CVECO Information	Enbridge Pipelines conducting routine maintenance at 1010 Plank Road facility. Public may notice petroleum odors. No action required. Expected to end at 2pm.		
Feb 26	1:18 pm	10:00 pm	NOVA Chemicals	CVECO Information	NOVA Corunna issuing an information notice for a unit upset and heavy flaring		ANS
Feb 26	1:26 pm		NOVA Chemicals	Email from Meaghan Lawrence	<p>Our Corunna facility is experiencing elevated flaring as result of a process upset.</p> <p>The duration of flaring is unknown at this time, and we apologize for the noise and light disturbances that this causes our neighbours and community. We are actively working to return the facility to normal operating conditions as soon as possible. There are no other offsite impacts at this time.</p> <p>Information updates for community are being shared via the CAER Industry Update Line, and I’ll reconnect with you as needed.</p>		FB
Feb 26	1:42 pm		NOVA Chemicals	MECP (SAC) Information Email>>>	<p>MECP Reference Number: 7257-B9RPKW Date/Time Incident Occurred: 2019/02/26 at 13:05 Date/Time Incident Reported to MECP: 2019/02/26 at 13:26 Company name (if known): NOVA Chemicals Location of Incident: Corunna Site at 785 Petrolia Line, St. Clair Company description of incident and actual/expected duration: Unit upset and heavy flaring. Unknown duration. Company description of actual/expected adverse effect: Minimal smoke, some noise and large flare Actions being taken by the facility to respond: Normalizing the process.</p> <p>Agencies/Parties responding: None</p>		FB

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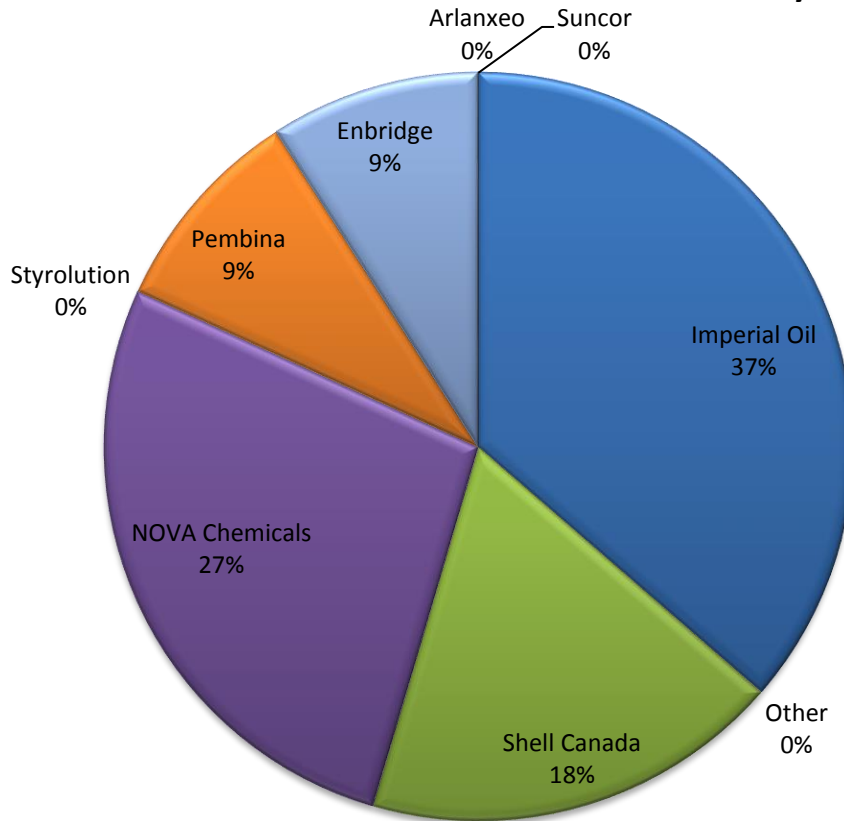
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Feb 27	6:29 am	1:16 am Mar 4	Shell Canada	CVECO Information	**INFORMATION ONLY** Shell is issuing an information only for a potential loss of a boiler in the steam plant.		
Feb 27	6:33 am		Shell Canada	MECP (SAC) Information Email>>>	MECP Reference Number: 7772-B9SF88 Date/Time Incident Occurred: 06:15, Feb 27, 2019 Date/Time Incident Reported to MECP: 06:15, Feb 27, 2019 Company name (if known): Shell Canada Location of Incident: 150 St. Clair Parkway, Corunna, St. Clair Company description of incident and actual/expected duration: Equipment shut-down Company description of actual/expected adverse effect: Possible steam venting, increased flaring Actions being taken by the facility to respond: N/A Agencies/Parties responding: Shell Canada		
Feb 28	11:23 am	4:45 pm	Plains Midstream	CVECO Information	**INFORMATION ONLY** PLAINS MIDSTREAM AT 1182 PLANK ST WILL HAVE POSSIBLE ODOUR FROM THE PROCESS AREA. PLANNED MAINTENCE.		

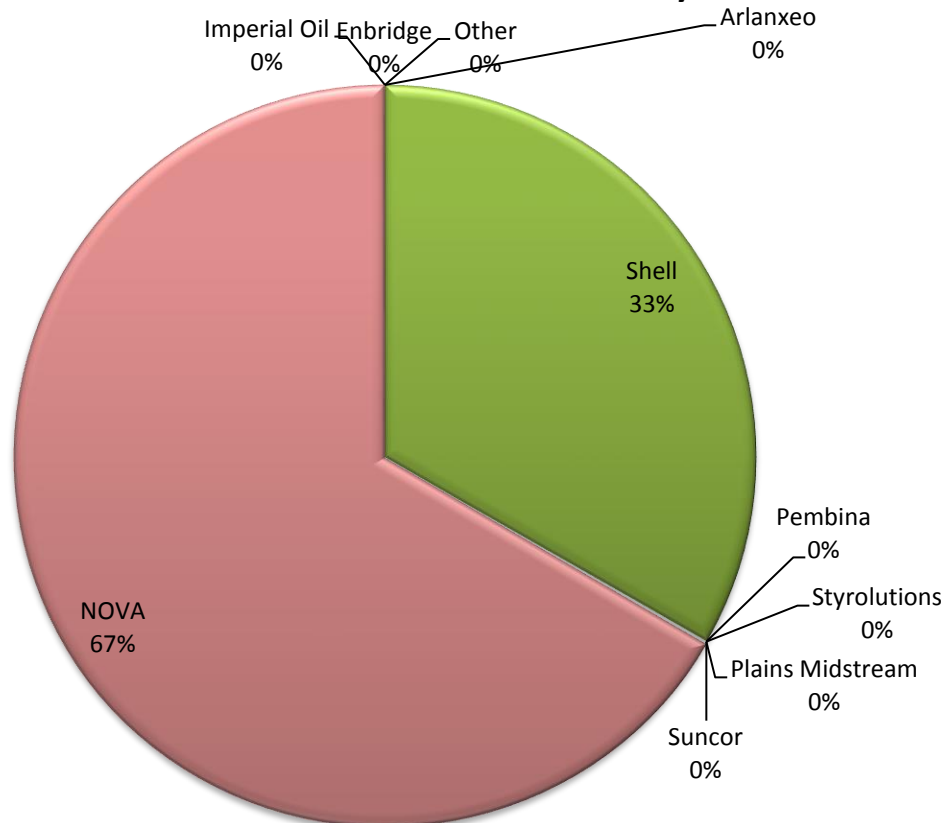
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Incident Notifications for the Month of February 2019

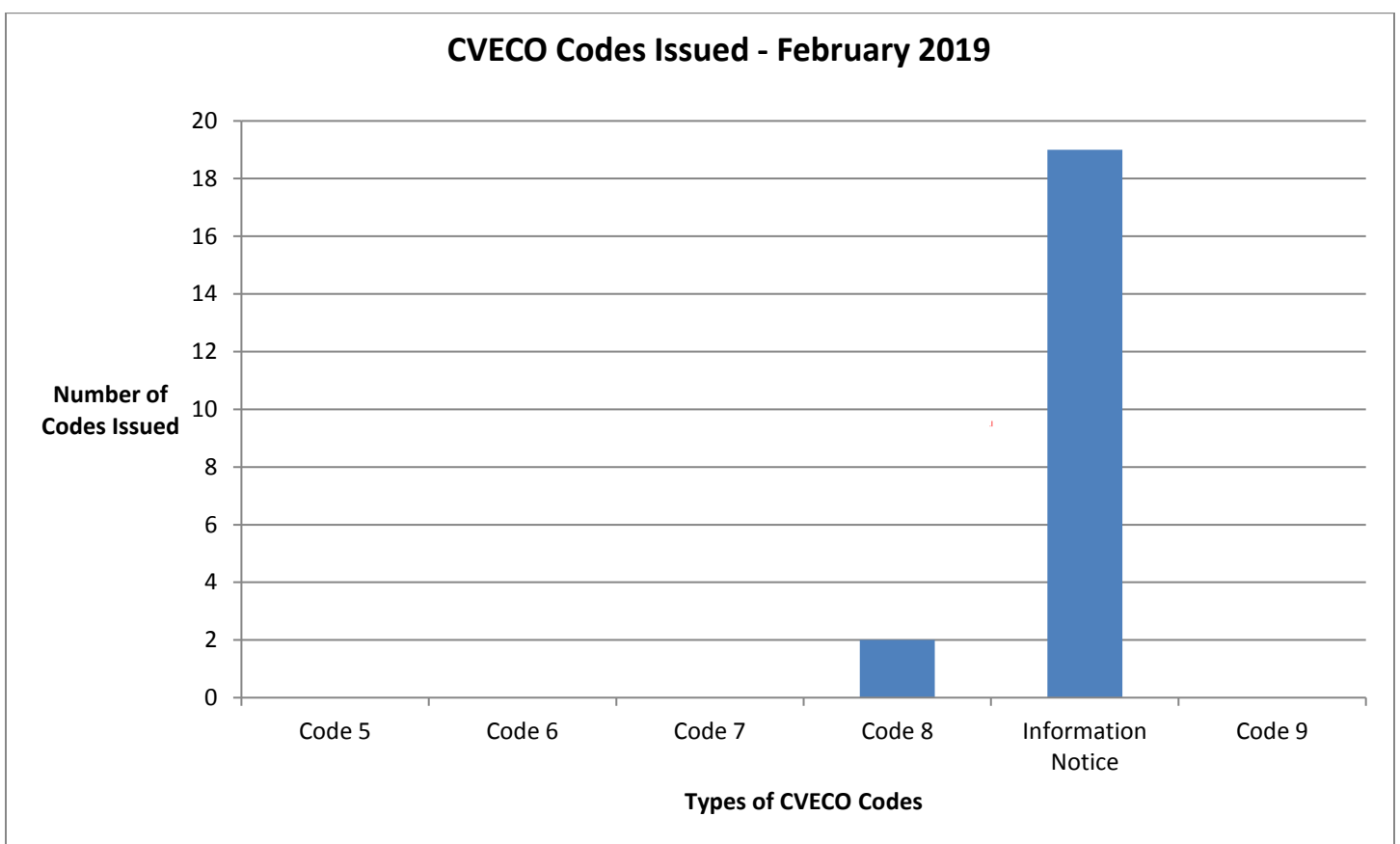


Proactive Notifications for the Month of February 2019



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CVECO Assistance Codes:

CODE 5- Incident outside of industry potentially requiring CVECO assistance.

CODE 6- Full traffic control requested in designated areas.

CODE 7- Bomb threat.

CODE 8- Notification by a CVECO member of an internal emergency occurrence. CVECO will take no action under this code.

Information Notice - Advice by a member of a non-emergency activity that may cause an inquiry.

CODE 9- Request for response by Municipal Fire Department. (Includes **Code 91** and **Code 92**-Specific Fire Equipment)