

AAMJIWNAANG FIRST NATION

Notification Report

February 2018

Wilson Plain Jr. – Emergency Management Planner

March 2, 2018

Report of notifications received from local industries, CVECO, Ministry of the Environment and Climate Change (MOECC) including Spills Action Centre (SAC) and MyCNN notifications.

Notification Report -January 2018

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Incidents reported for the month of February 2018.

- 55 notifications were received
- No phone calls, 1 text message, 10 emails and 25 CVECO notifications were received
- No CVECO 'Codes' were issued. 25 CVECO 'Information Notices' were issued.
- 9 Aamjiwnaang Notifications were sent out (**ANS or FB**)

Ministry of the Environment and Climate Change (MOECC) Information/Update emails received: 19

Community Inquiries: No inquiries were received from community members regarding incidents near Aamjiwnaang.

Date	Time of Issue	Time of All Clear	Company	Type of Notice	Description Received	Follow-Up (if required)	ANS or FB
Feb 1	10:32 am	12:55 pm	Plains Midstream	CVECO Information	PLAINS MIDSTREAM ISSUING AN INFORMATION FOR A POSSIBLE ALARM ACTIVATION DURING MAINTENANCE ON EMERGENCY SIREN		
Feb 1	6:10 pm		Suncor	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 2171-AVKUMQ Date and Time that the incident occurred: Feb 1/18 at 17:35 Date and Time reported to the MOECC: Feb 1/18 at 17:42 Company name (if known) and location of incident: Suncor Energy Inc. - 1900 River Road, Sarnia What has occurred? The Suncor facility is currently emitting noise and venting steam and CO2. What action is being taken? Suncor will be investigating. A CVECO will be issued. Other agencies involved (if known): None Updates expected: No</p>		
Feb 1	7:19 pm	8:41 pm	Suncor	CVECO Information	Suncor energy at 1900 St. Clair Parkway is issuing an information code for unit upset. Possible increased flaring and noise.		
Feb 2	10:26 pm	5:45 pm	Plains Midstream	CVECO Information	Plains Midstream issued information for potential odour due to maintenance activities		
Feb 3	8:22 pm	6:37 pm Feb 4	Plains Midstream	CVECO Information	XNZ861 INFORMATION PLAINS MIDSTREAM POSSIBLE EXCESS FLARING DUE TO EQUIPMENT START UP.		
Feb 5	1:23 pm		Shell Canada	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 4045-AVFNRT Date and Time that the incident occurred: 2018/02/05 12:35 Date and Time reported to the MOECC: 2018/02/05 12:42 Company name (if known) and location of incident: Shell - 130 St. Clair Parkway, St. Clair What has occurred? Venting to atmosphere What action is being taken? Planned maintenance undertaken Other agencies involved (if known): none Updates expected: no</p>		FB
Feb 6	10:03 pm		Plains Midstream	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 5507-AVR4RV Date and Time that the incident occurred: Feb 6/18 @ 16:30 Date and Time reported to the MOECC: Feb 6/18 @ 21:14 Company name (if known) and location of incident: Plains Midstream, 1182 Plank Road, Sarnia What has occurred? -Minor leak found on 2" incoming natural gas supply line. -Plains Midstream reports that no gas detectors or personal gas detectors have been set off. What action is being taken? -Onsite crews are monitoring the supply line overnight and working on repair options. Other agencies involved (if known): TSSA Updates expected: No</p>		

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Feb 8	4:08 am	4:32 am Feb 23	NOVA Corunna	CVECO Information	Nova Chemicals issued information for increased flaring and noise due to start up activities		
Feb 8	8:52 am		CF Industries	CVECO Information	CF INDUSTRIES AT 161 BICKFORD LINE ISSUING AN INFORMATION FOR THEIR COURTRIGHT NITROGEN COMPLEX HAS A MINOR NOX LEAK IN THE NITRIC ABSORPTION TOWER IN THE NITRIC OPERATING UNIT NO OFF-SITE IMPACT		
Feb 8	8:58 am		NOVA Corunna	Email from NOVA	Beginning today, our Corunna Site will begin the process of restarting the facility after an unscheduled shutdown. This is estimated to last over the next few days. Our focus is safe and reliable operations at all times, and one of our planning priorities is to minimize potential impacts to our near neighbours and community. As we bring the plant back on-line, periods of elevated flaring and some increased noise are expected. Information updates will be shared via the CAER Industry Update line as required. Please call 1-855-4SARNIA or 1-855-472-7642. The update line is a 24-hour service that features information on industry activity through pre-recorded telephone messages and is available to all area residents. As always, should you have any further questions, please don't hesitate to contact me. With thanks, Meaghan Lawrence Communications Consultant		FB
Feb 8	5:45 pm	8:56 pm	Plains Midstream	CVECO Information	Plains Midstream advising plant upset and high flaring at 1746 hours		
Feb 8	6:37 pm		Plains Midstream	MOECC (SAC) Information Email>>>	MOECC Reference Number: 1017-AVSU9B Date and Time that the incident occurred: 2017/02/08 17:20 Date and Time reported to the MOECC: 2017/02/08 17:30 Company name (if known) and location of incident: Plains Midstream 1182 Plank Rd, Sarnia What has occurred? Black smoke, opacity event lasted 5 minutes What action is being taken? Ministry staff are attending site Other agencies involved (if known): n/a Updates expected: NO		
Feb 9	1:25 am		NOVA Corunna	MOECC (SAC) Information Email>>>	MOECC Reference Number: 0768-AVT8LW Date and Time that the incident occurred: Feb 9/18 00:30hrs Date and Time reported to the MOECC: Feb 9/18 00:37hrs Company name (if known) and location of incident: NOVA Chemicals What has occurred? Pollution incident report of heavy red flare with smoke What action is being taken? Facility is investigating, and MOECC Sarnia District Office ERP has been tasked. Other agencies involved (if known): n/a Updates expected: Yes		FB
Feb 10	9:53 pm		NOVA Corunna	MOECC (SAC) Information Email>>>	MOECC Reference Number: 7161-AVV4CR Date and Time that the incident occurred: 2018/02/10 20:30 Date and Time reported to the MOECC: 2018/02/10 20:59 Company name and location of incident: Nova Chemicals Corporation at 785 Petrolia Line, Corunna Site What has occurred? Excessive flaring. What action is being taken? Local MOECC is aware and SAC will continue to monitor the situation. Other agencies involved: No other agencies at this time. Updates expected: NO		

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Feb 12	4:39 pm		NOVA Corunna	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 7084-AVWSPN Date and Time that the incident occurred: Feb 12/18 15:50h Date and Time reported to the MOECC: Feb 12/18 - 16:03h Company name (if known) and location of incident: Nova Chemicals - 785 Petrolia Line What has occurred? Increased flaring due to exceedance What action is being taken? Sarnia MOECC office notified Other agencies involved (if known): Updates expected: NO</p>		
Feb 13	6:00 pm		Shell Canada	Email	<p>Sending you a quick note as we are going to be doing some flaring tonight for some maintenance requirements for one of units at the refinery. We will be shutting down our gas compressor to allow for hydrocarbons to pass through to the flare stack that will result in a small flame at the top of stack (as opposed to the normal steam venting) and allow for staff to safely work on the unit that requires service. We are taking measures now to depressurize the unit and limit the duration of flaring however; later this evening most likely at around 9:00/10:00pm tonight we will need to put more product to the flare stack and it is expected to run into the early am. Some steam injection will be required with the product going to flare but not expecting noise levels to exceed those that would disturbed residents nearby. As per our standard protocols we will be continually updating SAC and COVECO as needed but wanted to provide you with some context in case you are asked any questions by residents within your communities. If you have any questions or need clarification please feel free to give me a call. Bryant Bird Community Liaison Officer Shell Canada Limited</p>		
Feb 13		11:28 pm	CF Industries	CVECO Information	CF INDUSTRIES ISSUING ALL CLEAR ON FOR NITROGEN COMPLEX MINOR NON TOXIC LEAK AT 2315 HOURS		
Feb 13	11:34 pm	4:56 am Feb 14	CF Industries	CVECO Information	CF INDUSTRIES ISSUING A NEW INFORMATION FOR NITROGEN COMPLEX PLANNED SHUT DOWN IN NITRIC ACID UNIT WITH POSSIBLE LOUD NOISE AND SLIGHT DISCHARGE TO AIR WITH NO OFF SITE IMPACT		
Feb 14	7:46 am	4:40 pm	Imperial	CVECO Information	Imperial Oil at 602 Christina street south issuing an information for high flaring and loud noise.		ANS
Feb 15	12:47 am	5:24 am	CF Industries	CVECO Information	The Courtright nitrogen complex will be having a planned start up with the possibility of excess product being discharged into the air. Wind is from the south at 5kph		
Feb 15	1:08 pm		Unknown	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 1300-AVZNLV Date and Time that the incident occurred: 2018/02/15 11:45 Date and Time reported to the MOECC: 2018/02/15 12:32 Company name (if known) and location of incident: Unknown source at this time. What has occurred? Suncor Energy has reported to SAC of a sheen in the St. Clair River that is accumulating at their dock. They cannot see any points of origin on their site but are continuing to investigate. What action is being taken? MOECC SAC is conducting the necessary notifications at this time and will be contacting area stakeholders to determine source. Other agencies involved (if known): Not applicable at this time Updates expected: No</p>		

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Feb 15	1:08 pm		Suncor	Email (2)	<p>At approximately 12:35pm, we contacted the Ministry of the Environment and Climate Change's (MOECC) Spill Action Centre to inform them of a sheen observed along the St. Clair River.</p> <p>Though the sheen appears to be approaching our dock from the north, we are investigating potential sources and supporting the broader investigation, which is being led by the MOECC at this point.</p> <p>Please let me know if you have any questions, Jennifer Johnson Senior Advisor, Communications & Stakeholder Relations Suncor Energy, Sarnia Refinery</p> <p>To follow-up on my original note below, we have confirmed that the material causing the sheen is not originating from our site. This information has also been communicated to the MOECC. Jennifer</p>		
Feb 15	1:22 pm	2:28 pm Feb 16	Suncor	CVECO Information	Suncor refinery advising of light sheen on the saint Clair River upriver past their dock facilities.		
Feb 15	6:29 pm		Shell Canada	Email	<p>Just a quick FYI.</p> <p>The maintenance is now done on the unit at the refinery and we will now be commencing start-up procedure to bring it on line. As with any start-up there is the potential for pressure changes during this time but we're expecting flaring to be minimal (if any).</p> <p>The Gas Compressor Unit will be restarted once the unit is running smoothly we should be returning to normal operating conditions by 1:00/2:00am. Everything went well the other night so not expecting anything out the ordinary tonight but wanted to give you a heads up just in case.</p> <p>As per our standard protocols we will update SAC and COVECO as needed.</p> <p>Bryant Bird</p>		
Feb 16	9:27 am		Shell Canada	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 1815-AW2JKT Date/Time Incident Occurred: Feb 16, 2018 @ 09:15 Date/Time Incident Reported to MOECC: Feb 16, 2018 @09:07 Company name (if known): Shell Canada Location of Incident: 150 St. Clair Parkway, St. Clair, Sarnia Company description of incident and actual/expected duration: Planned maintenance from 09:15 on Feb 16, for 24 hrs. Company description of actual/expected adverse effect: Elevated flaring. Actions being taken by the facility to respond: CVECO notification Agencies/Parties responding: NA</p>		
Feb 16	9:43 am	12:24 pm Feb 20	Shell Canada	CVECO Information	Shell issuing information for high flaring and possible noise		ANS
Feb 16	9:49 am	1:05 pm	Plains Midstream	CVECO Information	Plains Midstream issuing information for potential odour due to maintenance activities		
Feb 16	10:50		Shell Canada	Email	<p>So sounds like the startup didn't go as smooth as they had hoped last night and we will be flaring today. They need to purge the system and will be doing follow up maintenance over the next 24 hrs.</p> <p>A SAC and COVECO code have been issued. I'm heading back to BC today but have support and will send you guys an updated when available.</p> <p>Bryant Bird</p>		

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Feb 16	3:22 pm		NOVA Moore	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 3384-AW2RDL Date/Time Incident Occurred: 13:53h, Feb 16, 2018 Date/Time Incident Reported to MOECC: 14:56h, Feb 16, 2018 Company name (if known): NOVA Chemicals Location of Incident: 510 Moore Line, St. Clair Township Company description of incident and actual/expected duration: Unit shut down, 79 second duration Company description of actual/expected adverse effect: No adverse effect anticipated Actions being taken by the facility to respond: No further action necessary at this time Agencies/Parties responding: NOVA Chemicals</p>		
Feb 17	12:01 am		Suncor	Text Message	<p>I just received a call from the Shift Supervisor at the refinery. He let me know that due to an interruption in service from a third-party provider, we are currently venting steam mixed with low levels of carbon dioxide. During this time community members will notice an increase in noise from the Suncor site. The venting will last until the third party issue is resolved. CVECO and SAC have been notified as well. Let me know if you have any questions.</p>		
Feb 17	12:28 am		Suncor	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 6455-AW37SL Date/Time Incident Occurred: 23:50 on 02/16/2018 Date/Time Incident Reported to MOECC: 23:55 02/16/2018 Company name (if known): Suncor Canada Ltd Location of Incident: 1900 River Rd Company description of incident and actual/expected duration: Venting CO2 and steam to the atmosphere. Duration is unknown. Company description of actual/expected adverse effect: Steam and noise are expected. Actions being taken by the facility to respond: Suncor will update SAC once their facility is back to operational standards. Agencies/Parties responding: None</p>		
Feb 17	3:04 am	3:19 am	Suncor	CVECO Information	<p>SUNCOR AT 1900 RIVER ROAD IN SARNIA IS ISSUING AN INFORMATION ONLY FOR POSSIBILITY OF INCREASED NOISE DUE TO VENTING CO2 IN PLANT 3.</p>		
Feb 19	6:51 am	12:37 pm Feb 20	Nova Moore	CVECO Information	<p>Nova Moore issued an information for H D start up activity that will cause flaring</p>		
Feb 19	7:12 pm	5:25 pm Feb 21	Suncor	CVECO Information	<p>Suncor issued an information for a sheen observed on St Clair river at Suncor dock not originating from Suncor</p>		
Feb 19	7:17 pm		Suncor	Email	<p>I wanted to let you know that our Shift Supervisor has called the Spills Action Centre. A light sheen was observed approaching our dock from upstream. We have confirmed the sheen is not the result of any of our site's operations. If you have any questions, I would suggest reaching out to the MOECC as they are investigating.</p>		
Feb 19	7:46 am		Unknown	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 4404-AW5VYA Date/Time Incident Occurred: 2018/02/19 @ 18:50 Date/Time Incident Reported to MOECC: 2018/02/19 @ 18:30 Company name (if known): Unknown Location of Incident: 1900 River Road, Sarnia - Suncor Company description of incident and actual/expected duration: Sheen detected near Suncor dock north end Company description of actual/expected adverse effect: Unknown Actions being taken by the facility to respond: MOECC Sarnia ERP responding Agencies/Parties responding: MOECC and local industries investigating</p>		

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Feb 20	10:49 am	12:00 pm	Imperial	CVECO Information	Imperial Oil investigating very slight sheen at CSX Basin		
Feb 20	11:02 am		Imperial	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 2208-AW6L4M Date/Time Incident Occurred: Feb 20, 2018 @ 10:15 Date/Time Incident Reported to MOECC: Feb 20, 2018 @10:25 Company name (if known): Imperial Oil Limited Location of Incident: 602 Christina Street South, Sarnia Company description of incident and actual/expected duration: Droplets of light oil was being observed dropping into an Imperial Oil basin which is in the St. Clair River. The duration is currently unknown. Company description of actual/expected adverse effect: Oil droplets in the St. Clair River. No other expected adverse impacts at this time. Actions being taken by the facility to respond: There is currently a boom in place that is collecting the oil. None of the oil has left the basin. A CVECO code 8 will be issued. Agencies/Parties responding: Imperial Oil staff</p>		
Feb 20	2:50 pm	5:12 pm	Imperial	CVECO Information	Information only has been issued for Imperial Oil - XJF742 - 602 Christina Street South, Sarnia. A small amount of process water leaked to the river, which has been stopped and contained.		
Feb 20	3:07 pm		Imperial	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 6514-AW6QXD Date/Time Incident Occurred: 2018/02/20 @ 1420h Date/Time Incident Reported to MOECC: 2018/02/20 @1420h Company name (if known): Imperial Oil Location of Incident: Imperial Oil Sarnia Refinery 602 Christina Street South, Sarnia N7T 7M5 Company description of incident and actual/expected duration: a berm overflowed from heavy rains experienced in the region. Duration unknown. Company description of actual/expected adverse effect: Company assessed downstream and no sheen was observed on the river. Actions being taken by the facility to respond: Company notified MOECC SAC forthwith and collected samples for lab analysis and Imperial Oil crews on-site managing the level in the berm and ensuring the berm walls are sound. Agencies/Parties responding: Imperial Oil, MOECC SAC.</p>		
Feb 20	3:56 pm		Imperial	Email from Imperial	<p>This morning, Imperial notified the Ministry of Environment and Climate change of a slight sheen on the St. Clair River south of the facility. After a thorough investigation, it was determined Imperial was not the source of the sheen. This afternoon, in an unrelated event, we contained a small overflow of process water to the St. Clair River. A small amount of water was released to the river, and water sampling is occurring. Imperial activated its Spill Team, and containment equipment was immediately deployed to minimize any impact. We notified the Ministry of Environment and Climate Change, and we will conduct a full investigation into the cause. If you have questions, please contact me Thanks, Kristina Zimmer</p>		FB
Feb 20	4:17 pm		Imperial	St. Clair County, MI	<p>TRANSBORDER SEWAGE SPILL DATE: 2-20-18. 1600HRS CONTACT - LT MIKE GARLAND - 416-325-3000 LOCATION - IMPERIAL OIL.602 CHRISTINA ST, SARNIA ONTARIO, CANADA MATERIAL SPILLED - STORM WATER AMOUNT SPILLED - UNK, SPILL HAS BEEN STOPPED. PROTECTIVE MEASURES - NONE</p>		

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Feb 20	7:47 pm		Plains Midstream	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 8458-AW6VK5 Date/Time Incident Occurred: 2018/02/20 @18:00 Date/Time Incident Reported to MOECC: 2018/02/20 @ 18:29 Company name (if known): Plains Midstream Location of Incident: 101 John Hall Court, Sarnia, ON Company description of incident and actual/expected duration: Company advised there have been no issues on site causing odours. Company description of actual/expected adverse effect: None. Actions being taken by the facility to respond: The facility is performing a site visit on and off site to try and detect odours. Agencies/Parties responding: MOECC Sarnia ERP</p>		
Feb 21	1:37 am		NOVA Corunna	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 1422-AW79F5 Date/Time Incident Occurred: 00:51 02/21/2018 Date/Time Incident Reported to MOECC: 01:19 02/21/2018 Company name (if known): Nova Chemicals Location of Incident: 785 Petrolia Line, Corunna Company description of incident and actual/expected duration: Notification of flaring. They expect it to finish around 04:00. Company description of actual/expected adverse effect: No adverse impacts besides a visible flare. Actions being taken by the facility to respond: Nova Chemical staff are working to stop the flaring. Agencies/Parties responding: None.</p>		
Feb 21	11:15 am	1:15 pm	NOVA Moore	CVECO Information	NOVA MOORE LOCATED AT 510 MOORE LINE IN CORUNNA IS ISSUING AN INFORMATION ONLY FOR CONDUCTING EMERGENCY SITE ALARMS, WITH ALARMS SOUNDING AND LIGHTS FLASHING. THIS IS TESTING ONLY FOR MAINTENANCE PURPOSES.		
Feb 22	8:18 am		Shell Canada	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 7842-AW8H6R Date/Time Incident Occurred: 2018/02/22 – 8:00 Date/Time Incident Reported to MOECC: 2018/02/22 – 7:55 Company name (if known): Shell Location of Incident: 150 St. Clair Parkway, Corunna Company description of incident and actual/expected duration: scheduled maintenance/acid gas venting – duration unknown Company description of actual/expected adverse effect: no flaring or odors expected Actions being taken by the facility to respond: scheduled maintenance Agencies/Parties responding: n/a</p>		
Feb 22	1:06 pm	1:15 pm	Imperial	CVECO Information	Imperial Oil issued information code for medical assist		
Feb 25	11:06 am		Shell Canada	MOECC (SAC) Information Email>>>	<p>MOECC Reference Number: 3127-AWBLHG Date/Time Incident Occurred: 10:46h, Feb 25, 2018 Date/Time Incident Reported to MOECC: 10:46h, Feb 25, 2018 Company name (if known): Shell Canada Location of Incident: 339 Lasalle Line Corunna, St. Clair Company description of incident and actual/expected duration: plant shut down Company description of actual/expected adverse effect: none anticipated, potential for increased flaring over the next 30 days Actions being taken by the facility to respond: potential for increased flaring Agencies/Parties responding: none at this time</p>		

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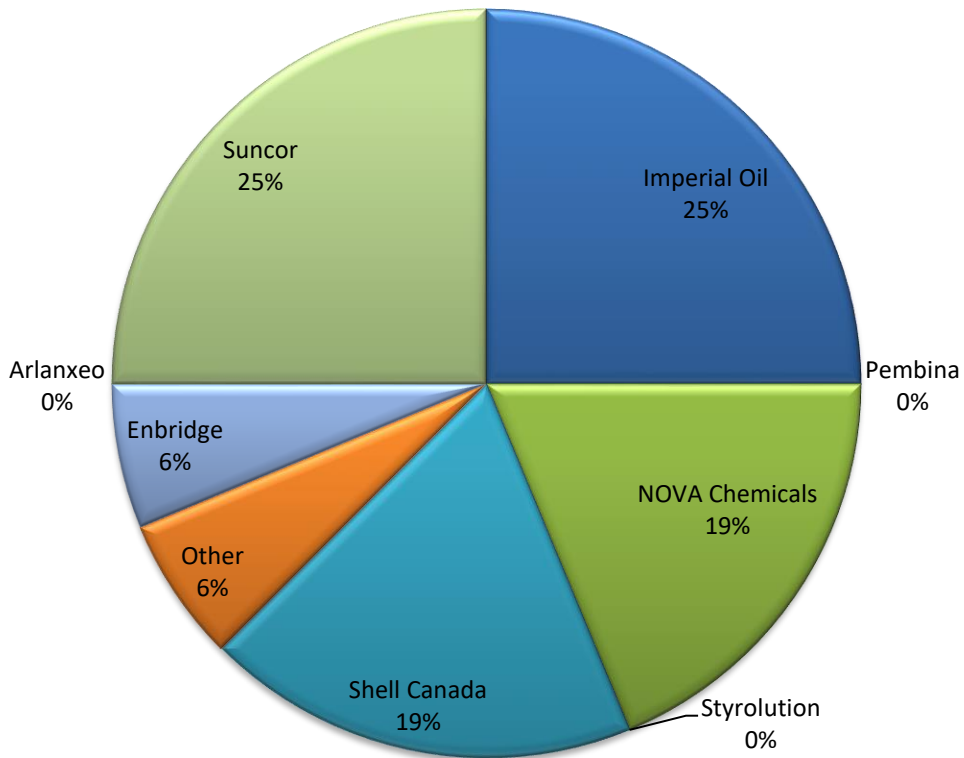
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Feb 25	11:54 am		Shell Canada	CVECO Information	INFORMATION ONLY FOR SHELL, FOR HIGH FLARE AND NOISE DUE TO PLANT SHUT DOWN FOR PLANNED TURNAROUND.		
Feb 26	2:03 pm	10:44 pm	Shell Canada	CVECO Information	Shell has issued an information for high flaring due to Deproparnizer startup		ANS
Feb 26	2:07 pm		Shell Canada	Email	Just wanted to follow up as your likely getting notifications about flaring. We're beginning the process of decommissioning our chemical plant and starting up one of units at the refinery. SAC and COVECO codes have been sent out as per our standard operating procedures. The flaring is light hydrocarbons so no steam required and smoke will be minimal so we don't expect any significant noise disturbance to area residence but wanted to keep you in loop. Regards Bryant Bird		FB
Feb 27	9:14 am	3:56 pm	Enbridge Pipelines	CVECO Information	Enbridge pipelines at 1010 Plank road, Sarnia issuing an information for routine maintenance at its facility. Members of the public may notice diesel odours. work is scheduled to conclude by 1600 hours on February 27		
Feb 28	8:05 am		Unknown	MOECC (SAC) Information Email>>>	MOECC Reference Number: 1236-AWEH2W Date/Time Incident Occurred: 2018 02 08 @ 7:20hrs Date/Time Incident Reported to MOECC: 2018 02 28 7:50hrs Company name (if known): unknown Location of Incident: Lambton Shores Company description of incident and actual/expected duration: n/a Company description of actual/expected adverse effect: n/a Actions being taken by the facility to respond: n/a Agencies/Parties responding: MOECC Sarnia District Office Provincial Officer		
Feb 28	10:00 am		Suncor	Email from K. McCaig	Pre-Spring Turnaround busing to Suncor Sarnia Refinery Site Please be aware that as we prepare for our upcoming spring Turnaround work, we are experiencing an increase in traffic on our refinery site. As a result, we started a bus service this morning – Wednesday, February 28 that will transport workers from the lower gravel parking lot off of Vidal Street South to and from our Main Gate/main Parking Lot. Vehicles are expected to access the parking lot from the north – we want to ensure that people are not travelling south on Vidal Street. We are focused on minimizing any impact the additional traffic volume may have on your community. The Bus Hours will be as follows: Monday-Friday (Mornings): 1 bus 6:30am-10am 1 bus 6:30am-7:45am Monday-Thursday (Afternoons): 1 bus 3:30pm-5pm 1 bus 3:45pm-6:30pm 1-2 buses 3:45pm-4:30pm Friday Afternoons: 1 bus 3:30pm-5pm 1 bus 11:15am-6:30pm 1-2 buses 3:45pm-4:30pm We anticipate the busing will last until early June. If there are any questions or concerns, please contact Kelly McCaig (519-330-6247) or the refinery (519-383-3640) and speak to a Shift Supervisor. Thanks for your time and attention. Kelly A. McCaig EHS Training Specialist		FB

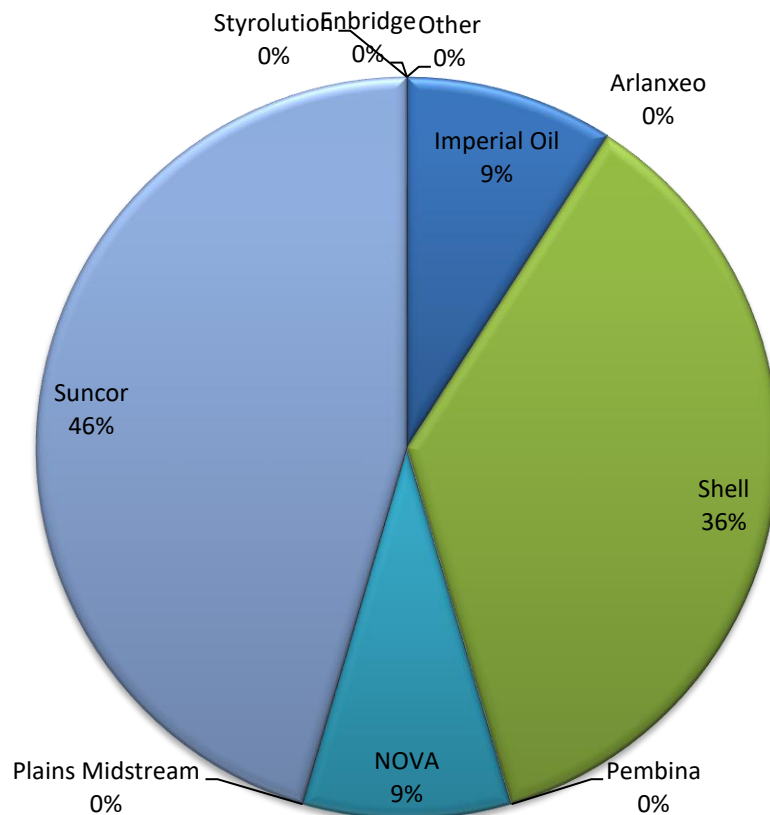
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Incident Notifications for the Month of February 2018

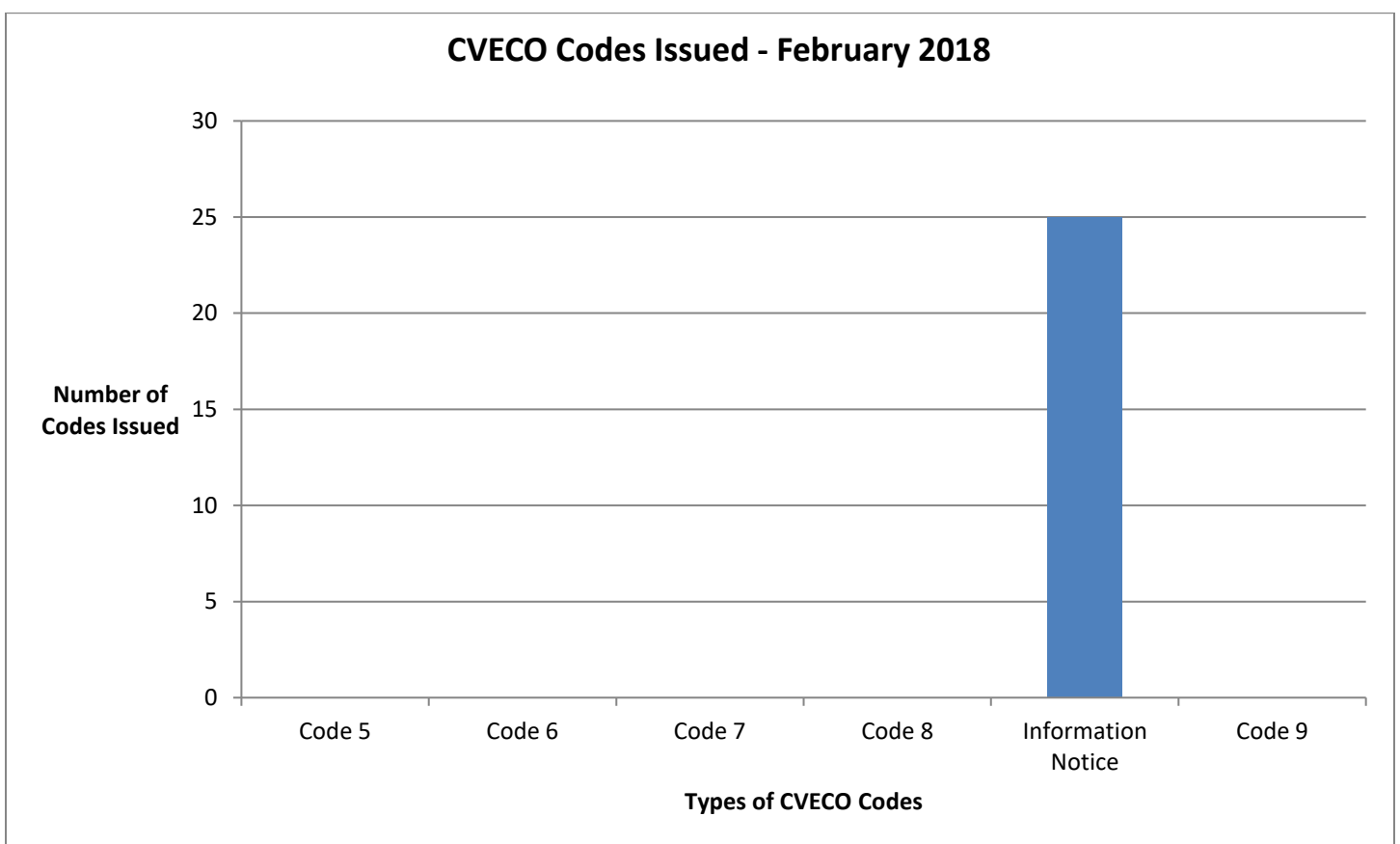


Proactive Notifications for the Month of February 2018



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CVECO Assistance Codes:

CODE 5- Incident outside of industry potentially requiring CVECO assistance.

CODE 6- Full traffic control requested in designated areas.

CODE 7- Bomb threat.

CODE 8- Notification by a CVECO member of an internal emergency occurrence. CVECO will take no action under this code.

Information Notice - Advice by a member of a non-emergency activity that may cause an inquiry.

CODE 9- Request for response by Municipal Fire Department. (Includes **Code 91** and **Code 92**-Specific Fire Equipment)