

AAMJIWNAANG FIRST NATION

Notification Report

July 2016

Wilson Plain Jr. – Emergency Management Planner

August 8, 2016

Report of notifications received from local industries, CVECO, Ministry of the Environment and Climate Change (MOECC) and MyCNN notification system

Notification Report

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Emergencies or Incidents reported for the month of **July, 2016**.

- 46 notifications were received
- 2 phone calls, 1 text message, 23 emails and 20 CVECO notifications were received
- 12 CVECO 'Codes' were issued. 8 CVECO 'Information Notices' were issued.
- 19 Information emails were received from MOECC regarding incidents
- 24 Aamjiwnaang Notifications were sent out (**ANS or FB**)

Community Inquiries: 1 phone call was received from community members regarding incidents near Aamjiwnaang.

| Date | Time of Issue | Time of All Clear ? | Company | Type of Notice | Description Received | ANS or FB ? |
|--------|---------------|---------------------|-----------|-----------------------------------|---|----------------|
| July 4 | 2:30 pm | | Suncor | Email Notification | I wanted to let you know that tomorrow, Tuesday, July 5, the Suncor Sarnia refinery will be conducting an emergency response drill at approximately 9:45am. Due to the nature of the scenario, the site's emergency siren will be sounded and Sarnia Fire has been invited to participate in this drill, so community members may notice fire trucks on-site. Should an emergency occur during this time, immediate notification will be provided via the regular channels, including the My Community Notification Network and CAER Industry Update Line. Emergency response exercises are developed as a test of our response to potential incidents. The purpose is to validate plans and allow learning in a safe environment. Please let me know if you have any questions, Jennifer Johnson | FB |
| July 4 | 7:47 pm | 8:15 pm | TransAlta | CVECO Code 9 | Code 9 was issued for Transalta at 1265 Vidal Street South. Smoke in a sub-station. | |
| July 5 | 7:12 am | | Shell | MOECC Information Email >>> (SAC) | MOECC Reference Number: 7830-ABCUWU Date and Time: Occurred: 5 July 2016 @ 07:00 SAC notified : 5 July 2016 @ 06:59 Company Name (if known) and Location of Incident: Shell Refinery – 150 St. Clair Parkway, St. Clair, Ontario What has occurred? Higher than normal flaring What Action is being taken? None at this time Other agencies involved (if known): NA Updates Expected: Yes | ANS /FB |

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| | | | | <p>CVECO Information Notice</p> <p>Shell Email</p> | <p>Shell Canada issued an information. Routine maintenance is being done. Higher than normal flare is expected. (7:34 am)</p> <p>Shell is completing maintenance work in the refinery today, and we are expecting elevated flaring. We will keep the CAER Industry Update Line updated at 1-855-472-7642.</p> <p>Thanks, Kristina Zimmer Shell Sarnia Manufacturing Centre (8:36 am)</p> | |
| July 5 | 8:29 am | 12:08 pm | Suncor | CVECO Information Notice | Suncor issued information for on-site emergency training being conducted today until noon. The use of fire truck and high pressure fire water to be used. | ANS |
| July 8 | 1:41 pm | | Arlanxeo | MOECC Information Email >>> | <p>Initial E-mail Notification - Arlanxeo Unit Shutdown & Flaring July 7, 2016</p> <p>MOECC Reference Number: 2775-ABMK8R Date and Time of Incident: Planned for July 10, 2016 Date and Time Reported to MOECC: July 7, 2016 @ 9:13 am Company Name (if known) and Location of Incident: Arlanxeo, 856 Tashmoo Ave., Sarnia What has occurred? The company called the ministry's Sarnia District Office to report a planned shutdown for one of their units starting on July 10, 2016. The shutdown is expected to last for approximately 10 days. The company has notified the ministry that there will be increased flaring associated with the shutdown. What Action is being taken? The company reported that they will work to minimize the potential for smoke and off-site noise impacts and maintain compliance with their Environmental Compliance Approval. Other agencies involved (if known): No other agencies. Updates Expected: No further updates expected.</p> | FB |
| July 8 | 1:42 pm | | Styrolution | MOECC Update Information Email >>> | <p>Update Information E-Mail – INEOS Styrolution - Spill of Polyethylbenzene (PEB)</p> <p>MOECC Reference Number: 4352-AB7357 Date and Time Incident Occurred: June 22, 2016 @ 8:20 pm Date and Time Reported to MOECC: June 22, 2016 @ 8:50 pm Company Name (if known) and Location of Incident: INEOS-Styrolution, 872 Tashmoo Avenue, Sarnia What has occurred? The company called the Ministry's Spills Action Centre to report a spill of approximately 90 litres of</p> | FB |

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| | | | | | <p>polyethylbenzene residual oil. The material was contained on-site and was covered with absorbent material.</p> <p>What Action is being taken? Ministry staff met with company representatives and inspected the area of the spill at approximately 12:00 am on June 23, 2016 in an effort to determine if the incident could be associated with an odour complaint received by the Ministry at approximately 9:39 pm on June 22, 2016 (see MOECC Reference # 4572-AB73Y9).</p> <p>Following the spill incident, the company added absorbent material to the spilled material and commenced clean-up. The company conducted air monitoring at their fence line using handheld air monitors and did not detect any compounds. In addition, the company has been conducting community air monitoring while their scheduled site maintenance activities remain underway. The results of the community air monitoring conducted on June 22 and 23, 2016 will be submitted to the Ministry. Ministry staff inspected the area off-site where the complaint had originated from and did not detect any odours. Ministry staff also did not detect any odours in the area where the spill had occurred. The material was contained and secured on the company's site prior to removal. The company continued to monitor air quality in the area of the contained material and updated the Ministry on June 27, 2016 to report that the material had been removed from the site for disposal. Ministry staff required the company to provide a report on the cause of the spill.</p> <p>Other agencies involved (if known): No other agencies involved.</p> <p>Updates Expected: No further updates.</p> | |
| July 8 | 1:43 pm | CN Rail | MOECC Update Information Email >>> | <p>Update Information E-Mail – CN Rail and Molten Sulphur Leak</p> <p>MOECC Reference Number: 7830-ABCUWU Date and Time Incident Occurred: June 28, 2016 @ 2:51 pm Date and Time MOECC Notified: June 28, 2016 @ 6:57 pm Company Name (if known) and Location of Incident: CN Rail Sarnia Yard – 699 McGregor Road, Sarnia, Ontario.</p> <p>What has occurred? The Canadian Transport Emergency Centre (CANUTEC) called the Ministry's Spills Action Centre to report a leak of vapours from two rail cars carrying molten sulphur.</p> <p>What Action is being taken? CN Rail workers detected an odour and had a CN Dangerous Goods Officer and a consultant inspect</p> | FB | |

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| | | | | | <p>the area for the source. The two cars suspected of leaking vapours were found and moved to a separate area for further investigation of the cause. CN arranged for air quality monitoring to be conducted around the rail cars and reported that no sulphur compounds were detected. It was subsequently determined that loose bolts were responsible for the vapour release when the rail cars were in motion. To prevent any further emissions to air, the rail cars remained immobilized until repairs could be completed. Ministry staff contacted CN Rail on June 29, 2016 to determine the status of the repairs. Ministry staff were informed that repairs to the rail cars had been completed on June 29, 2016. The Ministry did not receive any off-site odour complaints.</p> <p>Other agencies involved (if known): Canadian Transport Emergency Centre (CANUTEC)</p> <p>Updates Expected: No further updates.</p> | |
| July 8 | 4:11 pm | | Plains Midstream | MOECC Information Email >>> (SAC) | <p>MOECC Reference Number: 4606-ANBQBN</p> <p>Date and Time: Occurred: 08 July 2016 @ 08:15 SAC notified : 08 July 2016 @ 15:02</p> <p>Company Name (if known) and Location of Incident: Plains Midstream Canada, 1182 Plank Road, Sarnia</p> <p>What has occurred? Release of propane to air at 08:15 for 1 min.</p> <p>What Action is being taken? -SAC notified by Trimac Transportation -SAC notified Sarnia District Office</p> <p>Other agencies involved (if known): Trimac Transportation</p> <p>Updates Expected: No</p> | FB |
| July 9 | 2:28 am | July 11 12:44 am | Suncor | CVECO Information Notice | <p>Information only for Suncor at 1900 St Clair Parkway. Unit upset causing increased flaring and loud noise.</p> <p>MOECC Reference Number: 5101-ABP9EC</p> <p>Date and Time: Occurred: 07/09/2016 02:00h SAC notified : 07/09/2016 02:18</p> <p>Company Name (if known) and Location of Incident: Suncor, 1900 River Road Sarnia</p> <p>What has occurred? Increased flaring due to process upset.</p> <p>What Action is being taken? MOECC notified once incident is completed.</p> <p>Other agencies involved (if known): None</p> <p>Updates Expected: Yes (2:37 am)</p> | FB |
| July 9 | 11:48 pm | | Suncor | MOECC Information Email >>> (SAC) | <p>MOECC Reference Number: 7573-ABQ5QY</p> <p>Date and Time: -SAC received complaint call @ 23:02 -SAC contacted Suncor to provide complaint @ 23:24</p> <p>Company Name (if known) and Location of Incident:</p> | |

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| | | | | | <p>Suncor, 1900 River Road Sarnia</p> <p>What has occurred? -Complaint of noise suspected from Suncor received by SAC.</p> <p>What Action is being taken? -SAC has contacted Sarnia MOECC ERP to attend MOECC office for briefing.</p> <p>Other agencies involved (if known): None</p> <p>Updates Expected: No</p> | |
| July 11 | 12:45 am | 8:07 am Aug 1 | Arlanxeo | CVECO Information Notice | An Information has been issued for Arlanxeo. High Flaring at 500 Kenny Street due to planned unit shutdown. | |
| July 12 | 8:59 am | 11:55 pm July 13 | Imperial Oil | CVECO Information Notice | Information issued for Imperial Oil. Loud noise for steam venting. | ANS |
| July 12 | 9:23 am | | Suncor | MOECC Update Information Email >>> | <p>Update Information E-Mail – Suncor Refinery Flaring and Noise Complaint</p> <p>MOECC Reference Number: 7573-ABQ5QY Date and Time Incident Occurred: July 9, 2016 @ 10:00 pm Date and Time MOECC Notified: July 9, 2016 @ 11:02 pm Company Name (if known) and Location of Incident: Suncor Refinery, 1900 River Road Sarnia</p> <p>What has occurred? A resident called the ministry’s Spills Action Centre to report excess noise and vibration from Suncor’s flare. Suncor called the Spills Action Centre on July 9, 2016 at 2:18 am to report two units were down and that the start-up would cause increased flaring (see MOECC Reference # 5101-ABP9EC). Suncor notified the Spills Action Centre at 10:19 pm on July 10, 2016 that they were no longer flaring and the units were operating normally.</p> <p>What Action is being taken? The ministry’s after-hours Environmental Response Person was dispatched to confirm noise levels and Suncor’s actions to minimize noise. Ministry staff inspected the area of the complaint and attended the Suncor site at approximately 12:30 am on July 10, 2016. Ministry staff observed the flare operating with no excessive noise at the time. Ministry staff met with a company representative to discuss the noise complaint. Ministry staff requested information on flaring and steam rates for review. Suncor indicated that they were in start-up mode and reported no issues with the flaring and start-up. Suncor staff advised that the amount of steam used for the operation of the flare is automatically adjusted based on the amount of material going to the flare system. Ministry staff will</p> | FB |

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| | | | | | <p>be reviewing the information provided by the company on flaring and steam rates to confirm whether there were any operational issues at the time of the complaint.</p> <p>Other agencies involved (if known): No other agencies</p> <p>Updates Expected: No further updates.</p> | |
| July 13 | 12:26 pm | <p>1:14 pm Code 6 Only</p> <p>-----</p> <p>Code 8 4:08 July 14</p> | Pembina | <p>CVECO Code 6 Code 8</p> <p>MOECC Information Email >>> (SAC)</p> | <p>Code 6 was issued for Pembina for vapour cloud release from brine pond, propane UN 1075</p> <p>*Code downgraded to Code 8 at 1:14 pm*</p> <p>MOECC Reference Number: 5466-ABMTMR8</p> <p>Date and Time: Occurred: 07/13/2016 -12:15 SAC notified : 07/13/2016-12:50</p> <p>Company Name (if known) and Location of Incident: Pembina, Pipeline 4391 Highway 40</p> <p>What has occurred? More flaring than usual.</p> <p>What Action is being taken? SAC notified</p> <p>Other agencies involved (if known): None</p> <p>Updates Expected: No</p> | ANS /FB |
| July 14 | 4:35 pm | 7:30 am July 17 | CN Rail | <p>CVECO Code 8</p> | <p>Code 8 was issued for CN Rail at 431 Russell Street South for smell of sulphur from 4 rail cars carrying molten sulphur.</p> | ANS |
| July 14 | 8:40 pm | 1:15 pm July 15 | Plains Midstream | <p>CVECO Code 9 (Code 8)</p> <p>MOECC Information Email >>> (SAC)</p> | <p>Code 9 was issued for Plains Midstream Canada 1182 Plank road for an onsite Hydro Carbon Leak</p> <ul style="list-style-type: none"> Code 9 downgraded to Code 8 at 9:17pm <p>MOECC Reference Number: 5101-ABP9EC</p> <p>Date and Time: Occurred: 07/14/2016 20:33h SAC notified : 07/14/2016 21:24</p> <p>Company Name (if known) and Location of Incident: Plains Midstream Canada - 1182 Plank Rd, Sarnia</p> <p>What has occurred? -spill of hydrocarbons -no offsite impacts</p> <p>What Action is being taken? -SAC notified -Sarnia District MOECC notified</p> <p>Other agencies involved (if known): None</p> <p>Updates Expected: No</p> | ANS /FB |
| July 17 | 3:31 am | | Suncor | <p>Text From Suncor J. Johnson</p> | <p>I just got a call from the refinery and due to an interruption in service from a third party provider, we will be venting for the next little while so there will be some extra noise and potential for increased flaring.</p> <p>MOECC Reference Number: 8363-ABXAIX</p> | FB |

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| | | | | | <p>Date and Time: Time of incident: ~2:00 Time reported: 3:16</p> <p>Company Name (if known) and Location of Incident: Suncor – 1900 River Rd, Sarnia</p> <p>What has occurred? Loss of steam resulting in greater than normal flaring</p> <p>What Action is being taken? Waiting for steam to come back</p> <p>Other agencies involved (if known): None</p> <p>Updates Expected: yes</p> | |
| July 17 | 8:21 am | 6:00 am July 25 | Styrolution | CVECO Information Notice | INEOS Styrolution information. High flaring due to steam issues. | |
| July 18 | 8:33 am | 3:20 am July 23 | Shell | <p>Email Notification From Shell >>></p> <p>MOECC Information Email >>> (SAC)</p> <p>CVECO Information Notice</p> | <p>There is planned maintenance of a process unit at Shell underway. As a result, there will be increased flaring today (July 18) as the unit is shut down, and then again later in the week as it is restarted. I will keep you updated on the progress. As well, community members can call the CAER industry update line at 1-855-4SARNIA or 1-855-472-7642. Kristina Zimmer Shell Sarnia Manufacturing Centre</p> <p>MOECC Reference Number: 5285-ABYJUL</p> <p>Date and Time: Time of incident: ~11:30 Time reported: 10:21</p> <p>Company Name (if known) and Location of Incident: Shell – 150 St. Clair Pkwy</p> <p>What has occurred? Planned maintenance for 5 days. Excessive flaring anticipated.</p> <p>What Action is being taken? Maintenance</p> <p>Other agencies involved (if known): None</p> <p>Updates Expected: no (10:38 am)</p> <p>Information only at Shell Canada, 150 Saint Clair Parkway, Corunna, for high flare due to iso max unit shut down. (10:59 am)</p> | ANS /FB |
| July 19 | 3:07 pm | | Clean Harbors | MOECC Information Email >>> (SAC) | <p>MOECC Reference Number: 4340-ABZQ87</p> <p>Date and Time: Time of incident: 07/19/2016 – 13:40 Time reported: 07/19/2016 – 14:56</p> <p>Company Name (if known) and Location of Incident: Clean Harbors Canada – 4090 Telfer Rd. St. Clair, ON</p> <p>What has occurred? There was a power outage at their facility, which lasted for 2 minutes. There are no emissions or environmental concerns associated with the incident.</p> <p>What Action is being taken? MOECC Spills Action Centre was notified.</p> <p>Other agencies involved (if known): None</p> <p>Updates Expected: No</p> | FB |

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| July 23 | 8:51 am | | Clean Harbors | MOECC Information Email >>> (SAC) | <p>MOECC Reference Number: 3756-AC5GP7</p> <p>Date and Time: Time of incident: 07/23/2016 – 07:45 Time reported: 07/23/2016 – 08:30</p> <p>Company Name (if known) and Location of Incident: Clean Harbors Canada – 4090 Telfer Rd. St. Clair, ON</p> <p>What has occurred? Operations were down for 15 minutes. There are no emissions or environmental concerns associated with the incident.</p> <p>What Action is being taken? MOECC Spills Action Centre was notified.</p> <p>Other agencies involved (if known): None</p> <p>Updates Expected: No</p> | |
| July 24 | 12:37 pm | Code 6 2:49 pm Code 5 2:53 pm Code 8 5:49 pm | Plains Midstream | <p>CVECO Code 6 Code 5 Code 8</p> <p>MOECC Information Email >>> (SAC)</p> | <p>Code 6 issued for Plains Midstream at 1182 Plank Road, offsite gas leak, unknown location</p> <p>Code 5 was issued by Plains Midstream 1182 Plank Rd., off site gas leak, unknown location, unknown type. (1:25 pm)</p> <ul style="list-style-type: none"> Downgraded to Code 8 at 2:49 pm <p>MOECC Reference Number: 4473-AC6NUY</p> <p>Date and Time: Time of incident: 2016/07/24 – 13:41 Time reported: 2016/07/24 – 13:41</p> <p>Company Name (if known) and Location of Incident: Plains Midstream – 1182 Plank Road, Sarnia</p> <p>What has occurred? Gas odours detected at Plains Midstream. No confirmed emissions at this time.</p> <p>What Action is being taken? MOECC Spills Action Centre and Sarnia District Office have been notified.</p> <p>Other agencies involved (if known): None</p> <p>Updates Expected: Yes</p> | ANS /FB |
| July 24 | 2:49 pm | 5:51 pm | Enbridge | CVECO Code 8 | Code 8 was issued for Enbridge 1010 plank Rd, for continual air monitoring. | ANS |
| July 25 | 10:02 pm | | Pembina | MOECC Update Information Email | <p>Update Information E-Mail – Pembina Propane Release and Flaring</p> <p>MOECC Reference Number: 5466-ABMTMR8</p> <p>Date and Time Incident Occurred: July 13, 2016 @ 12:15 pm</p> <p>Date and Time Reported to MOECC: July 13, 2016 @ 12:49 pm</p> <p>Company Name (if known) and Location of Incident: Pembina Pipeline Corporation, 4391 Highway 40, Corunna</p> <p>What has occurred?</p> | FB |

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| | | | | | <p>The company called the ministry’s Spills Action Centre to report flaring and a smoke release to the atmosphere. The company noted that pressurized piping from an underground propane storage cavern led to the flaring, which also caused a propane vapour release over a brine pond east of Highway 40. The winds were from the west southwest at the time of the vapour release and flaring.</p> <p>What Action is being taken? As a precaution, the company requested traffic control under the CVECO notification system while they depressurized the piping. The cavern was isolated at approximately 12:26 pm, stopping the vapour release. The roads were re-opened at approximately 1:48 pm. Ministry staff conducted an odour survey around the site at approximately 2:00 pm. No odours were detected. On July 14, 2016 the company reported that flaring was back to normal operation as of 4:00 pm on July 14, 2016. Ministry staff required the company to provide a report on the cause of the release and actions the company took to address the issue and prevent a re-occurrence.</p> <p>Other agencies involved (if known): No other agencies.</p> <p>Updates Expected: No further updates expected.</p> | |
| July 25 | 10:03 pm | Plains Midstream | MOECC Update Information Email | <p>Update Information E-Mail – Plains Midstream Pipeline Leak</p> <p>MOECC Reference Number: 5101-ABP9EC Date and Time Incident Occurred: July 14, 2016 @ 8:33 pm Date and Time Reported to MOECC: July 14, 2016 @ 9:24 pm Company Name (if known) and Location of Incident: Plains Midstream Canada - 1182 Plank Rd, Sarnia</p> <p>What has occurred? The company called the Ministry’s Spills Action Centre to report a spill of approximately 400 litres of a hydrocarbon mixture of natural gas liquid, propane, butane and isobutene from an underground pipeline. Some of the hydrocarbons released from the ground were in vapour form. The company’s gas detection monitors were triggered at approximately 8:32 pm. The company estimated the leak duration was for approximately 30 minutes. The liquid hydrocarbon and fire water mixture was contained on the company’s site.</p> <p>What Action is being taken?</p> | FB | |

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| | | | | | <p>The company used fire water to suppress the vapours and initiated action to shut down the pipeline. The company requested Fire Department assistance through the CVECO notification system. The Fire Department attended the location and conducted air monitoring. There were no concerns identified with hydrocarbon levels as a result of the air monitoring and the incident was downgraded to a CVECO Code 8. The company placed booms around the spill area and brought in a vacuum truck to remove the mixture of water and liquid hydrocarbon from a hole in the ground created by the release of pressure from the pipeline.</p> <p>The ministry dispatched an after-hours Environmental Response Person to attend the site. An inspection of the site was conducted at approximately 11:31 pm on July 14, 2016. Ministry staff observed the contained liquid and did not detect any odour impacts at locations off-site. The company's catch basins were blocked and any material that moved into the catch basins was diverted to the company's cavern for storage. At the time of the inspection, the pipeline had not yet depressurized completely.</p> <p>Ministry staff inspected the site again the following day at approximately 11:00 am to assess the status of the pipeline depressurization and clean-up. During the inspection, an odour check around the site was conducted and there were no odours detected associated with the pipeline leak. Ministry staff gathered additional details on the clean-up plans. The company noted that some residual gas remained in the pipeline and that they planned to purge the line with nitrogen prior to using a vacuum truck to remove the mixture of water and hydrocarbons. The company continues to monitor for odours around the site as they continue the clean-up. Ministry staff required the company to provide a report on the cause of the pipeline leak, preventative measures, including plans for maintenance and monitoring of the affected pipeline infrastructure.</p> <p>Other agencies involved (if known): No other agencies involved.</p> <p>Updates Expected: No further updates.</p> | |
| July 25 | 10:04 pm | | Plains Midstream | MOECC Update Information Email | <p>Update Information E-Mail – Plains Midstream – Gas Alarm</p> <p>MOECC Reference Number: 4473-AC6NUY Date and Time Incident Occurred: July 24, 2016 @ 1:41 pm Date and Time Reported to MOECC: July 24, 2016 @ 1:41 pm Company Name (if known) and Location of Incident:</p> | FB |

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| | | | | | <p>Plains Midstream Canada – 1182 Plank Road, Sarnia</p> <p>What has occurred? A gas alarm at the Plains Midstream Canada site sounded at the southern portion of their facility. Company personnel followed-up with on-site hand held monitoring and determined that the readings were coming from off-site. At the time of the event, the wind was from the south. No odours were identified at that time.</p> <p>What Action is being taken? The company called a CVECO Code 6 (road closure) and notified the local Police and Fire Department who responded. Traffic control was implemented at Plank Road, between Indian Road and Modeland Road. Third party air monitoring was also initiated both on and off-site by the company. A neighbouring facility, Enbridge Pipelines, inspected their own operations and did not identify any abnormal operations or releases. The fire department and third party monitoring company did not detect any further readings throughout the afternoon. The all-clear was issued at 2:45 pm. Third party monitoring continued until 8:00 pm on July 24, 2016. No readings were detected. The ministry followed up with both companies on July 25, 2016 and confirmed that no source for the elevated gas reading was identified. Ministry review of the monitoring station data from Scott Road did not show any elevated readings. The source of the initial reading was unconfirmed.</p> <p>Other agencies involved (if known): Sarnia Police and Fire Department</p> <p>Updates Expected: No further updates.</p> | |
| July 26 | 9:01 am | 2:55 pm | Shell | <p>Email Notification</p> <p>CVECO Information Notice >>>></p> <p>MOECC Information Email >>></p> | <p>There has been a unit upset at Shell Manufacturing Centre in Corunna this morning (July 26). This has resulted in higher flaring with a potential for increased noise. Shell is working to repair the equipment and bring the unit back to normal operations. We will keep the CAER line updated at 1-855-4SARNIA. If you have any questions, please feel free to call me at 519-330-4723. Kristina Zimmer Shell Sarnia Manufacturing Centre</p> <p>Shell at 150 Saint Clair Parkway has high flaring and noise due to unit upset (9:15 am)</p> <p>MOECC Reference Number: 7841-AC8H85 Date and Time: July 26, 2016 08:50 Incident occurred.</p> | FB/ANS |

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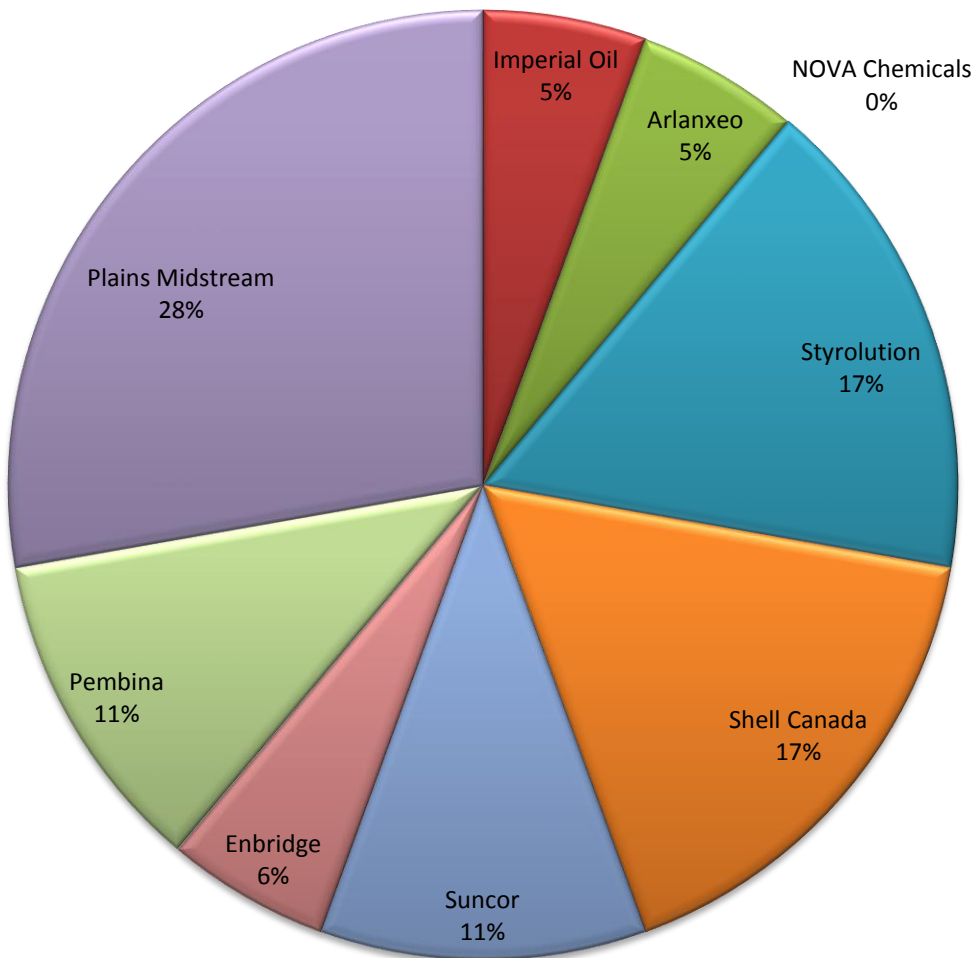
| | | | | | | |
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| | | | | (SAC) | <p>July 26, 2016 08:57 Reported to MOECC.</p> <p>Company Name (if known) and Location of Incident: Shell Canada Lambton Facility 150 St. Clair Pky Corunna</p> <p>What has occurred? Higher than normal flaring/possible increased noise.</p> <p>What Action is being taken? Company is investigating. Sarnia MOECC has been notified.</p> <p>Other agencies involved (if known): CVECO has been made notified.</p> <p>Updates Expected: Yes</p> | |
| July 27 | 10:13 am | 11:08 am | Styrolution | <p>CVECO Code 91 Code 9 (Simulation)</p> | <p>BAZ238 STYROLUTIONS ISSUING *SIMULATIONS* CODE 91 CODE 9</p> | ANS |

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Percentages of Incident Notifications Occurring in the Month of July 2016

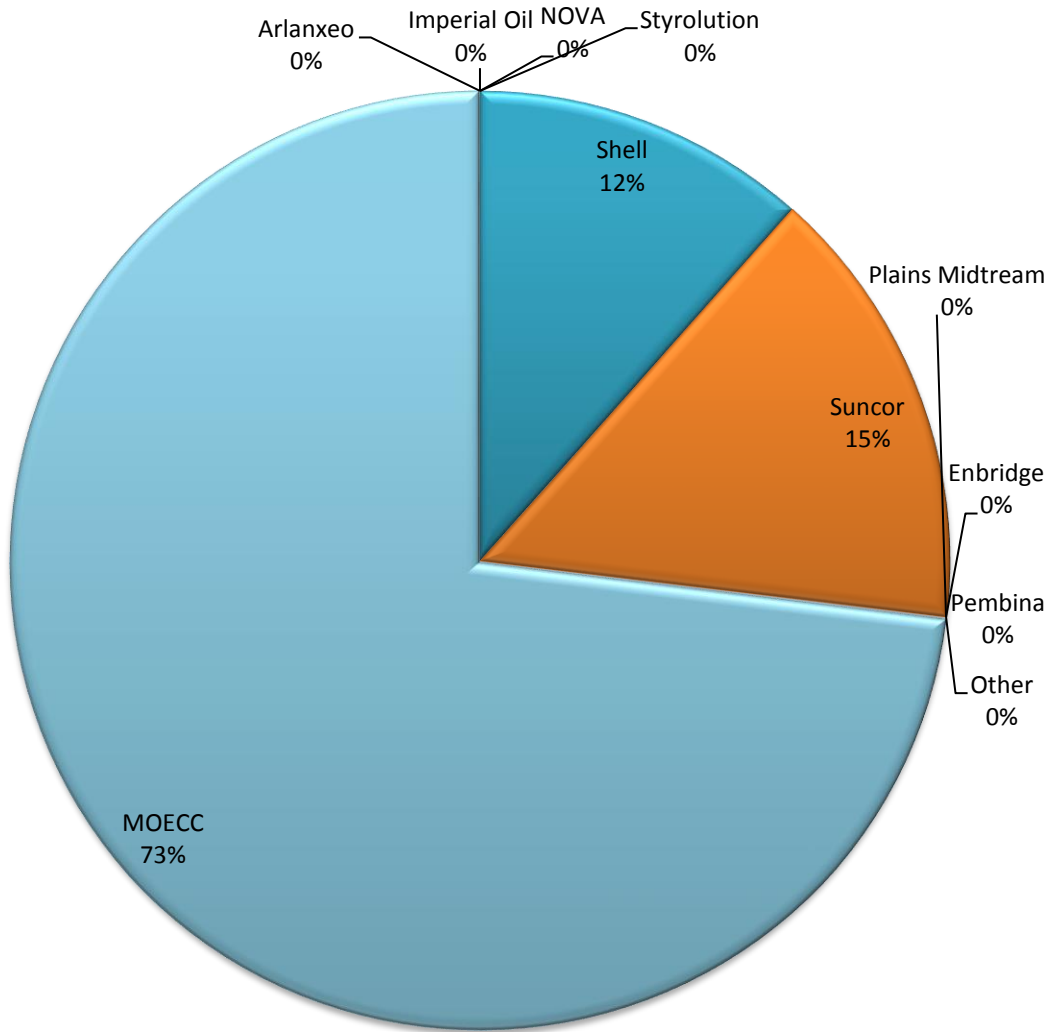


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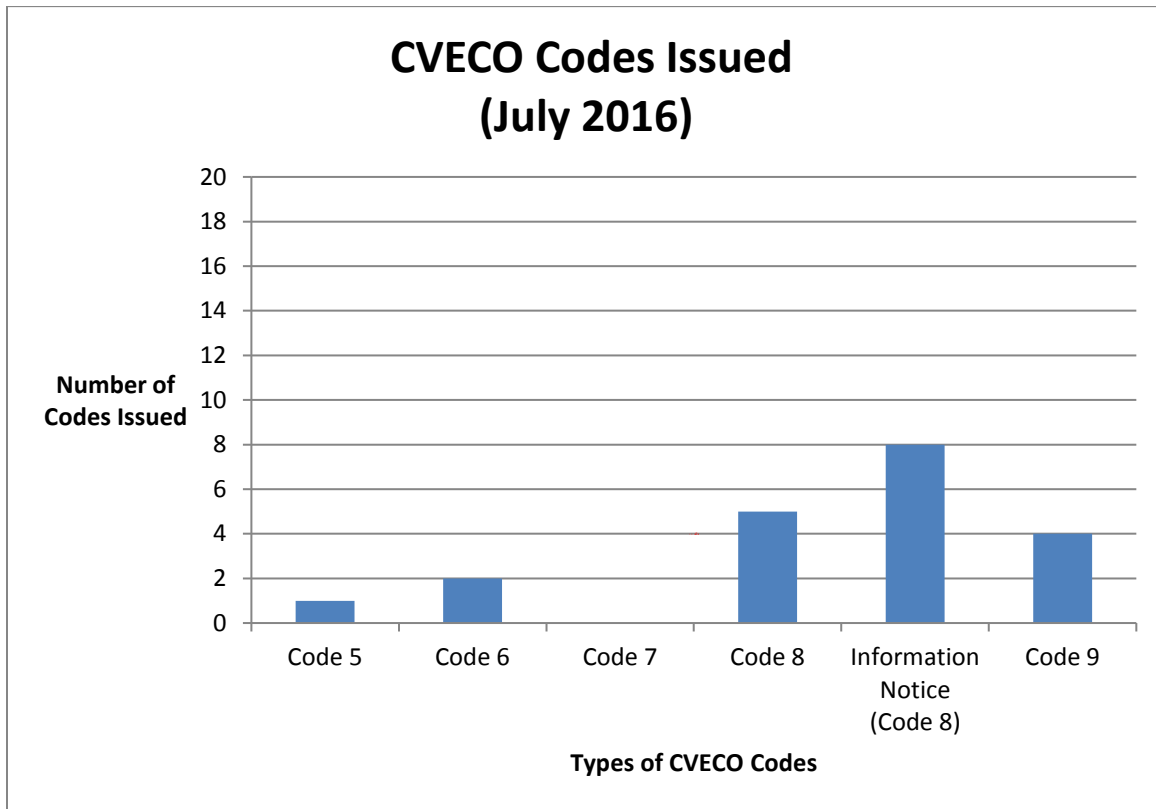
Percentages of Proactive Notifications for the Month of July 2016



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CVECO Assistance Codes:

CODE 5- Incident outside of industry potentially requiring CVECO assistance.

CODE 6- Full traffic control requested in designated areas.

CODE 7- Bomb threat.

CODE 8- Notification by a CVECO member of an internal emergency occurrence. CVECO will take no action under this code.

Information Notice - Advice by a member of a non-emergency activity that may cause an inquiry.

CODE 9- Request for response by Municipal Fire Department.